

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

2007 QUARTERLY FILING - OCTOBER THRU DECEMBER 2007
000's

Stranded Cost (SC) Balances

	<u>09/30/07</u> Stranded Cost Balance	<u>(Decr)/Incr for</u> The three months ended 12/31/07	<u>12/31/07</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 286,630	\$ (13,367)	\$ 273,263
2 Part 2 - IPP Bio-energy Savings	2,256	\$ (73)	2,183
3 IPP Buyouts/Buydowns & Savings	15,440	\$ (424)	15,016
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>8,779</u>	<u>(4,866)</u>	<u>3,913</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 313,105</u>	<u>\$ (18,729)</u>	<u>\$ 294,376</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> The three months ended 12/31/07
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 26,232</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	17,898
11 Part 2 - Ongoing cost	<u>3,469</u>
12 Total cost (L10+L11):	<u>\$ 21,367</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (4,866)</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Stranded Cost (SC) Balances

	Reference	01/01/07												Stranded Cost Balance	
		Stranded Cost Balance	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007		December 2007
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 325,608	\$ (4,111)	\$ (4,397)	\$ (4,397)	\$ (4,397)	\$ (4,150)	\$ (4,150)	\$ (4,150)	\$ (4,612)	\$ (4,612)	\$ (4,612)	\$ (4,377)	\$ (4,377)	\$ 273,264
2 Part 2 - IPP Bio-energy Savings	Page 5	2,474	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	2,183
IPP Buyouts/Buydowns & Savings	Page 5	16,711	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	15,016
3 Cumulative SCRC (Over)/Under Recovery	L11	10,683	331	(321)	1,088	1,435	1,059	181	(907)	(1,377)	(3,393)	(1,424)	(1,839)	(1,603)	3,911
4 Total stranded cost		\$ 355,476	\$ (3,946)	\$ (4,884)	\$ (3,475)	\$ (3,128)	\$ (3,256)	\$ (4,135)	\$ (5,222)	\$ (6,155)	\$ (8,171)	\$ (6,202)	\$ (6,381)	\$ (6,146)	\$ 294,375

Stranded Cost Recovery Charge (SCRC)

		January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 9,218	\$ 8,613	\$ 8,664	\$ 7,875	\$ 8,580	\$ 9,113	\$ 10,442	\$ 10,844	\$ 9,284	\$ 9,224	\$ 9,209	\$ 7,800	\$ 108,864
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	5,770	6,048	6,101	6,066	5,738	5,785	5,764	6,192	6,188	6,164	5,837	5,897	71,549
9 Part 2 - Ongoing costs	Page 5	3,779	2,244	3,651	3,244	3,902	3,509	3,771	3,275	(298)	1,636	1,533	300	30,544
10 Total Stranded Cost (L8+L9)		9,549	8,291	9,752	9,309	9,639	9,294	9,535	9,466	5,890	7,800	7,370	6,196	102,093
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ 331	\$ (321)	\$ 1,088	\$ 1,435	\$ 1,059	\$ 181	\$ (907)	\$ (1,377)	\$ (3,393)	\$ (1,424)	\$ (1,839)	\$ (1,603)	\$ (6,772)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION
2007 QUARTERLY FILING - OCTOBER THRU DECEMBER 2007
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Revenue By Class	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Stranded Cost Revenue													
2 Residential	\$ 4,008	\$ 4,084	\$ 3,805	\$ 3,501	\$ 2,977	\$ 3,303	\$ 4,092	\$ 4,575	\$ 4,160	\$ 3,527	\$ 3,682	\$ 4,393	\$ 46,107
3 Commercial	3,481	3,620	3,469	3,387	3,265	3,558	4,170	4,384	4,293	3,939	3,754	3,976	45,298
4 Manufacturing	1,401	1,485	1,473	1,510	1,496	1,613	1,786	1,831	1,814	1,690	1,637	1,525	19,262
5 Public street lights	34	29	28	24	20	20	23	25	29	32	34	38	336
6 Subtotal	8,925	9,218	8,776	8,423	7,758	8,494	10,071	10,816	10,296	9,188	9,107	9,932	111,003
7 Unbilled SCRC accrual	4,960	4,355	4,243	3,694	4,516	5,136	5,506	5,535	4,523	4,559	4,660	2,528	54,213
8 Prior month reversal	(4,666)	(4,960)	(4,355)	(4,243)	(3,694)	(4,516)	(5,136)	(5,506)	(5,535)	(4,523)	(4,559)	(4,660)	(56,352)
9 Net SCRC Unbilled	294	(605)	(112)	(548)	822	619	371	28	(1,012)	36	102	(2,132)	(2,138)
10 Net SCRC Revenue	\$ 9,218	\$ 8,613	\$ 8,664	\$ 7,875	\$ 8,580	\$ 9,113	\$ 10,442	\$ 10,844	\$ 9,284	\$ 9,224	\$ 9,209	\$ 7,800	\$ 108,864
11 Energy Service Revenue													
12 Residential	\$ 24,944	\$ 25,471	\$ 23,713	\$ 21,781	\$ 18,472	\$ 20,462	\$ 20,975	\$ 23,455	\$ 21,329	\$ 18,097	\$ 18,931	\$ 22,640	260,269
13 Commercial	22,607	23,241	21,652	21,010	19,415	21,636	21,803	23,393	22,203	20,166	19,523	21,514	258,164
14 Manufacturing	9,365	9,943	8,487	8,158	7,619	8,417	8,634	9,947	8,353	6,950	6,716	8,274	100,863
15 Public street lights	222	189	179	158	133	130	122	135	157	174	181	206	1,987
16 Subtotal	57,138	58,844	54,031	51,107	45,639	50,646	51,533	56,930	52,042	45,387	45,351	52,634	621,283
17 Unbilled ES accrual	31,715	27,767	26,084	22,398	26,641	25,397	28,132	29,116	22,868	22,521	23,224	29,959	315,823
18 Prior month reversal	(28,373)	(31,715)	(27,767)	(26,084)	(22,398)	(26,641)	(25,397)	(28,132)	(29,116)	(22,868)	(22,521)	(23,224)	(314,236)
19 Net ES Unbilled	3,342	(3,948)	(1,683)	(3,686)	4,243	(1,243)	2,734	984	(6,248)	(347)	703	6,735	1,586
20 Net ES Revenue	\$ 60,480	\$ 54,896	\$ 52,348	\$ 47,421	\$ 49,882	\$ 49,403	\$ 54,267	\$ 57,914	\$ 45,795	\$ 45,040	\$ 46,054	\$ 59,369	\$ 622,869

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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SCRC Part 1 Amortization of Securitized Assets	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Principal													
2 Amortization of Seabrook cost	\$ 3,145	\$ 3,363	\$ 3,363	\$ 3,363	\$ 3,174	\$ 3,174	\$ 3,174	\$ 3,528	\$ 3,528	\$ 3,528	\$ 3,348	\$ 3,348	\$ 40,037
3 Amortization of MP 3	100	107	107	107	101	101	101	112	112	112	106	106	1,271
4 Amortization of RRB1 financing cost	74	79	79	79	75	75	75	83	83	83	79	79	942
5 Amortization of RRB2-Whitefield	793	848	848	848	800	800	800	890	890	890	844	844	10,094
6 Total	4,111	4,397	4,397	4,397	4,150	4,150	4,150	4,612	4,612	4,612	4,377	4,377	52,344
7 Interest and Fees													
8 RRB1 Interest	1,538	1,531	1,580	1,553	1,485	1,527	1,509	1,439	1,480	1,460	1,385	1,435	17,922
9 RRB2 Interest-Whitefield	21	12	26	19	6	14	11	(3)	4	0	(13)	(5)	92
10 Net RRB fees	100	107	97	97	97	94	94	143	92	92	89	89	1,191
11 Total	1,659	1,650	1,703	1,668	1,588	1,635	1,615	1,579	1,576	1,552	1,460	1,520	19,205
12 Total SCRC Part 1 cost	\$ 5,770	\$ 6,048	\$ 6,101	\$ 6,066	\$ 5,738	\$ 5,785	\$ 5,764	\$ 6,192	\$ 6,188	\$ 6,164	\$ 5,837	\$ 5,897	\$ 71,549

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

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Part 2 Ongoing Cost Activity	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 5,040	\$ 5,279	\$ 4,229	\$ 5,757	\$ 5,622	\$ 4,273	\$ 3,549	\$ 4,287	\$ 2,436	\$ 2,872	\$ 3,702	\$ 5,225	\$ 52,272
3 2006 ES true-up	(48)	-	-	-	-	-	-	-	-	-	-	-	(48)
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 4,992</u>	<u>\$ 5,279</u>	<u>\$ 4,229</u>	<u>\$ 5,757</u>	<u>\$ 5,622</u>	<u>\$ 4,273</u>	<u>\$ 3,549</u>	<u>\$ 4,287</u>	<u>\$ 2,436</u>	<u>\$ 2,872</u>	<u>\$ 3,702</u>	<u>\$ 5,225</u>	<u>52,224</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 268	\$ 260	\$ 280	\$ 289	\$ 282	\$ 264	\$ 246	\$ 238	\$ 238	\$ 250	\$ 267	\$ 251	\$ 3,132
7 Above Market IPP Costs (1)	4,508	2,939	4,312	3,878	4,523	4,133	4,405	3,908	331	2,256	2,129	928	38,250
8 Return on deferred taxes	(916)	(904)	(891)	(878)	(866)	(854)	(845)	(833)	(820)	(813)	(800)	(788)	(10,207)
9 Return on Part 2 SCRC, net of deferred taxes	(105)	(99)	(99)	(99)	(97)	(96)	(96)	(94)	(92)	(91)	(89)	(111)	(1,166)
10 Return on SCRC deferred balance	48	48	49	54	60	62	60	55	44	34	26	19	559
11 Yankee Obligation & Amortization													
12 DOE Assessment & Amortization													
13 2006 SCRC true-up	(24)	-	-	-	-	-	-	-	-	-	-	-	(24)
11 Total ongoing costs applicable to SCRC	<u>\$ 3,779</u>	<u>\$ 2,244</u>	<u>\$ 3,651</u>	<u>\$ 3,244</u>	<u>\$ 3,902</u>	<u>\$ 3,509</u>	<u>\$ 3,771</u>	<u>\$ 3,275</u>	<u>\$ (298)</u>	<u>\$ 1,636</u>	<u>\$ 1,533</u>	<u>\$ 300</u>	<u>\$ 30,544</u>
12 Ongoing Costs Balances	<u>10/01/2007</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2007</u>						
13 IPP Bio-energy Savings	\$ 2,256		\$ -		\$ 73		\$ 2,183						
14 IPP Buyouts/Buydowns & Savings	15,440		-		424		15,016						
	<u>17,695</u>		<u>\$ -</u>		<u>\$ 497</u>		<u>\$ 17,199</u>						

(1) IPP ongoing costs are supported on page 9.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ENERGY SERVICE RECONCILIATION
2007 QUARTERLY FILING - OCTOBER THRU DECEMBER 2007
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Energy Service Charge (ES)

	Reference	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Revenues:														
2 Energy Service	Page 3	\$ 60,480	\$ 54,896	\$ 52,348	\$ 47,421	\$ 49,882	\$ 49,403	\$ 54,267	\$ 57,914	\$ 45,795	\$ 45,040	\$ 46,054	\$ 59,369	\$ 622,869
3 Cost:														
4 Part 2 - Ongoing costs														
5 - IPP at market	Page 5	4,992	5,279	4,229	5,757	5,622	4,273	3,549	4,287	2,436	2,872	3,702	5,225	52,224
6 - Generation Costs	Page 7	47,910	52,688	46,777	44,610	48,648	47,173	50,383	55,421	51,031	41,019	43,030	53,236	581,925
7 - Return on ES Deferral, net of deferred taxes		(91)	(101)	(97)	(94)	(79)	(65)	(62)	(59)	(39)	(25)	(25)	(24)	(760)
8 Subtotal		\$ 52,811	\$ 57,866	\$ 50,909	\$ 50,274	\$ 54,191	\$ 51,381	\$ 53,871	\$ 59,649	\$ 53,428	\$ 43,866	\$ 46,708	\$ 58,437	\$ 633,389
9 NWPP credits	Page 11	(928)	(976)	(1,269)	(997)	(1,254)	(1,041)	(1,265)	(1,392)	(1,185)	(1,011)	(1,183)	(1,380)	(13,862)
10 Total Cost (line 8 + line 9)		\$ 51,882	\$ 56,890	\$ 49,640	\$ 49,277	\$ 52,937	\$ 50,340	\$ 52,606	\$ 58,257	\$ 52,243	\$ 42,855	\$ 45,524	\$ 57,077	\$ 619,526
11 Net ES (Over)/Under Recovery (line 10 - line 2)		\$ (8,598)	\$ 1,993	\$ (2,708)	\$ 1,856	\$ 3,055	\$ 937	\$ (1,661)	\$ 343	\$ 6,448	\$ (2,185)	\$ (530)	\$ (2,293)	\$ (3,342)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Reference	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
Generation Cost Summary													
1 Generation Cost													
2 Fossil energy costs	\$ 22,199	\$ 27,303	\$ 14,969	\$ 11,401	\$ 8,291	\$ 14,744	\$ 14,943	\$ 16,717	\$ 12,354	\$ 13,454	\$ 14,435	\$ 19,418	\$ 190,228
3 F/H O&M, depr. & taxes	8,644	8,236	11,894	12,439	12,524	9,471	9,078	9,979	9,683	10,596	8,706	9,648	121,108
4 Return on rate base	2,952	2,951	2,678	2,787	2,787	3,115	3,053	3,053	3,020	2,979	2,979	3,012	35,366
5 Seabrook costs/ (credits)	-	-	(1)	-	-	(324)	-	-	(66)	-	-	(1)	(391)
6 Vermont Yankee	638	567	571	567	247	463	616	474	421	595	612	635	6,406
7 Purchases and sales	13,278	13,630	16,667	17,416	24,799	19,704	22,693	25,198	25,609	13,396	16,297	20,523	229,209
8 Total	\$ 47,910	\$ 52,688	\$ 46,777	\$ 44,610	\$ 48,648	\$ 47,173	\$ 50,383	\$ 55,421	\$ 51,031	\$ 41,019	\$ 43,030	\$ 53,236	\$ 561,925

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Fossil Energy Costs by Station	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Fossil Steam													
2 Merrimack	\$ 8,846	\$ 6,899	\$ 9,217	\$ 6,914	\$ 3,948	\$ 8,660	\$ 10,232	\$ 9,930	\$ 8,178	\$ 9,412	\$ 9,507	\$ 10,794	\$ 102,537
3 Schiller	3,151	3,567	3,364	3,121	4,041	3,139	3,198	4,257	3,730	3,444	4,309	4,746	44,067
4 Newington (1)	9,413	16,035	1,530	833	54	2,346	892	1,823	(141)	95	35	3,453	36,365
5 Wyman No. 4	4	142	315	85	4	99	11	2	24	23	5	10	725
6 SO ₂ allowance / NO _x	695	623	515	379	234	489	578	575	401	503	517	347	5,855
7 Other	3	3	3	3	3	10	5	39	9	(28)	4	20	76
8 Total Fossil Steam	\$ 22,112	\$ 27,269	\$ 14,944	\$ 11,335	\$ 8,285	\$ 14,743	\$ 14,915	\$ 16,626	\$ 12,201	\$ 13,450	\$ 14,378	\$ 19,370	189,626
9 Internal Combustion													
10 C.T.'s: Lost Nation	24	2	3	-	-	-	8	3	22	4	21	(4)	83
11 Merrimack	18	12	8	46	1	0	20	37	27	0	-	31	203
12 Schiller	12	8	7	17	5	-	-	17	82	-	-	-	149
13 White Lake	32	11	7	3	-	-	-	34	23	0	37	20	168
14 Total Internal Combustion	\$ 87	\$ 34	\$ 26	\$ 66	\$ 6	\$ 0	\$ 29	\$ 91	\$ 154	\$ 4	\$ 58	\$ 47	\$ 602
15 Total Fossil Energy Costs	\$ 22,199	\$ 27,303	\$ 14,969	\$ 11,401	\$ 8,291	\$ 14,744	\$ 14,943	\$ 16,717	\$ 12,354	\$ 13,454	\$ 14,435	\$ 19,418	\$ 190,228

(1) Credit in September reflects DOE Price Control Oil Tax Refund of \$.4M.

Amounts shown above may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	-PAYMENT-		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	95,991	\$ 5,668.89	\$ 1,877.86	5.91	7.86	\$ 7,546.75
003	Salmon Falls Hydro	0	\$ 0.00	\$ 570.36	0.00	0.00	\$ 570.36
004	Swans Falls Hydro	86,764	\$ 4,898.84	\$ 1,193.10	5.65	7.02	\$ 6,091.94
005	Stevens Mill	4,462	\$ 257.33	\$ 654.75	5.77	20.44	\$ 912.08
008	Cocheco Falls	90,891	\$ 5,368.84	\$ 296.82	5.91	6.23	\$ 5,665.66
009	China Mills Dam	47,874	\$ 2,640.32	\$ 209.52	5.52	5.95	\$ 2,849.84
011	Milton Mills Hydro	139,621	\$ 8,719.12	\$ 1,059.24	6.24	7.00	\$ 9,778.36
012	Newfound Hydro	401,600	\$ 49,677.92	\$ 8,734.57	12.37	14.54	\$ 58,412.49
014	Sunapee Hydro	0	\$ 0.00	\$ 378.30	0.00	0.00	\$ 378.30
017	Nashua Hydro	63,000	\$ 7,786.80	\$ 4,860.75	12.36	20.08	\$ 12,647.55
018	Greggs Falls	13,153	\$ 791.42	\$ 858.45	6.02	12.54	\$ 1,649.87
019	Mine Falls	286,601	\$ 16,245.78	\$ 0.00	5.67	5.67	\$ 16,245.78
021	Hillsboro Mills	9,692	\$ 514.82	\$ 695.49	5.31	12.49	\$ 1,210.31
023	Lakeport Dam	86,627	\$ 5,329.48	\$ 855.54	6.15	7.14	\$ 6,185.02
024	West Hopkinton Hydro	35,200	\$ 3,168.00	\$ 0.00	9.00	9.00	\$ 3,168.00
025	Lisbon Hydro	90,919	\$ 5,369.48	\$ 555.81	5.91	6.52	\$ 5,925.29
026	Lower Robertson Dam	50,351	\$ 2,861.61	\$ 1,047.60	5.68	7.76	\$ 3,909.21
028	Old Nash Dam	18,256	\$ 1,125.15	\$ 193.98	6.16	7.23	\$ 1,319.13
029	Sugar River Hydro	33,000	\$ 3,389.10	\$ 765.74	10.27	12.59	\$ 4,154.84
032	Great Falls Upper	0	\$ 0.00	\$ 1,635.42	0.00	0.00	\$ 1,635.42
033	Great Falls Lower	24,800	\$ 2,232.00	\$ 0.00	9.00	9.00	\$ 2,232.00
034	Waterloom Falls	2,533	\$ 143.94	\$ 0.00	5.68	5.68	\$ 143.94
037	Hosiery Mill Dam	0	\$ 0.00	\$ 899.19	0.00	0.00	\$ 899.19
038	Wyandotte Hydro	0	\$ 0.00	\$ 145.50	0.00	0.00	\$ 145.50
039	Clement Dam	168,642	\$ 10,034.56	\$ 3,235.93	5.95	7.87	\$ 13,270.49
040	Lochmere Dam	109,405	\$ 6,836.49	\$ 1,501.56	6.25	7.62	\$ 8,338.05
041	Ashuelot Hydro	0	\$ 0.00	\$ 1,047.60	0.00	0.00	\$ 1,047.60
044	Rollinsford Hydro	48,000	\$ 3,936.00	\$ 0.00	8.20	8.20	\$ 3,936.00
045	Pembroke Hydro	113,291	\$ 6,857.15	\$ 0.00	6.05	6.05	\$ 6,857.15
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 84.39	0.00	0.00	\$ 84.39
050	Otis Mill Hydro	1,348	\$ 71.62	\$ 0.00	5.31	5.31	\$ 71.62
051	Steels Pond Hydro	7,680	\$ 384.00	\$ 0.00	5.00	5.00	\$ 384.00
052	Briar Hydro	889,000	\$ 111,480.60	\$ 26,552.34	12.54	15.53	\$ 138,032.94
053	River Bend Hydro	0	\$ 0.00	\$ 2,808.15	0.00	0.00	\$ 2,808.15
054	Penacook Upper Falls	626,500	\$ 92,471.40	\$ 17,193.12	14.76	17.50	\$ 109,664.52
055	Penacook Lower Falls	906,500	\$ 31,999.45	\$ 0.00	3.53	3.53	\$ 31,999.45
056	Campton Dam	23,234	\$ 1,227.30	\$ 290.52	5.28	6.53	\$ 1,517.82
058	Kelleys Falls	0	\$ 0.00	\$ 244.44	0.00	0.00	\$ 244.44
059	Sunnybrook Hydro #1	233	\$ 14.01	\$ 43.65	6.01	24.75	\$ 57.66
060	Goodrich Falls	10,017	\$ 587.43	\$ 253.17	5.86	8.39	\$ 840.60
066	Chamberlain Falls	444	\$ 24.32	\$ 90.21	5.48	25.80	\$ 114.53
070	Monadnock Paper Mills	0	\$ 0.00	\$ 878.82	0.00	0.00	\$ 878.82
085	Hopkinton Hydro	7,740	\$ 496.77	\$ 555.81	6.42	13.60	\$ 1,052.58
090	Hadley Falls	664	\$ 47.50	\$ 157.14	7.15	30.82	\$ 204.64
091	Noone Falls	13,618	\$ 832.32	\$ 240.23	6.11	7.88	\$ 1,072.55
106	Otter Lane Hydro	885	\$ 52.12	\$ 117.73	5.89	19.19	\$ 169.85
107	Peterborough Lower Hydro	60	\$ 8.66	\$ 1,168.83	14.43	19.62	\$ 1,177.49
108	Garland Mill	810	\$ 72.90	\$ 0.00	9.00	9.00	\$ 72.90
110	Salmon Brook Station #3	3,790	\$ 199.65	\$ 6.23	5.27	5.43	\$ 205.88
118	Fiske Mill	3,080	\$ 200.49	\$ 2.35	6.51	6.59	\$ 202.84
120	Avery Dam	94,862	\$ 5,854.61	\$ 1,338.60	6.17	7.58	\$ 7,193.21
124	Watson Dam	19,968	\$ 2,394.67	\$ 1,507.74	11.99	19.54	\$ 3,902.41
128	Weston Dam	107,081	\$ 6,369.05	\$ 857.32	5.95	6.75	\$ 7,226.37
134	Sunnybrook Hydro #2	2,145	\$ 134.92	\$ 145.50	6.29	13.07	\$ 280.42
171	Pettyboro Hydro	1,336	\$ 80.05	\$ 0.00	5.99	5.99	\$ 80.05
189	Errol Dam	1,187,200	\$ 179,860.80	\$ 25,700.00	15.15	17.31	\$ 205,560.80
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	8,705,302	\$ 527,978.47	\$ 42,244.43	6.07	6.55	\$ 570,222.90
316	Bridgewater Power	0	\$ 0.00	\$ 40,289.52	0.00	0.00	\$ 40,289.52
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	13,586,303	\$ 1,733,688.17	\$ 213,100.00	12.76	14.33	\$ 1,946,788.17
324A	Tamworth Power ST	55,427	\$ 3,383.84	\$ 0.00	6.11	6.11	\$ 3,383.84
440	WES Concord MSW	8,810,746	\$ 1,192,451.70	\$ 131,651.10	13.53	15.03	\$ 1,324,102.80

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	-PAYMENT-		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,933,715	\$ 174,823.85	\$ 14,317.22	5.96	6.45	\$ 189,141.07
445	Dunbarton Road Landfill	349,884	\$ 19,882.42	\$ 1,978.01	5.68	6.25	\$ 21,860.43
496	Turnkey Rochester	2,053,240	\$ 122,033.33	\$ 8,788.56	5.94	6.37	\$ 130,821.89
564	Four Hills Landfill	214,182	\$ 14,564.38	\$ 1,305.00	6.80	7.41	\$ 15,869.38
564A	Four Hills ST	-	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	341,091	\$ 22,032.12	\$ 4,053.90	6.46	7.65	\$ 26,086.02
628	Eastman Brook Hydro	6,670	\$ 647.66	\$ 1,156.09	9.71	27.04	\$ 1,803.75
631	Bath Electric Hydro	173,360	\$ 16,833.26	\$ 4,466.53	9.71	12.29	\$ 21,299.79
636	Peterborough Upper Hydro	0	\$ 0.00	\$ 1,229.08	0.00	0.00	\$ 1,229.08
644	Celley Mill Hydro	8,575	\$ 832.63	\$ 1,296.48	9.71	24.83	\$ 2,129.11
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	91,931	\$ 4,468.34	\$ 533.66	4.86	5.44	\$ 5,002.00
892	UNH Cogen	2,749	\$ 145.00	\$ 174.33	5.27	11.62	\$ 319.33
SUB TOTAL		43,262,043	\$ 4,422,482.85	\$ 581,754.89	10.22	11.57	\$ 5,004,237.74
Plus: Current Month Unvouchered IPP Liab.		2,990,530	181,400.00	-	-	-	181,400.00
Less: Prior Month Unvouchered IPP Liab.		965,670	57,900.00	-	-	-	57,900.00
GRAND TOTAL		45,286,903	\$ 4,545,982.85	\$ 581,754.89	10.04	11.32	\$ 5,127,737.74

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING NOVEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	252,114	\$ 15,284.79	\$ 1,705.70	6.06	6.74	\$ 16,990.49
003	Salmon Falls Hydro	8,139	\$ 488.21	\$ 940.39	6.00	17.55	\$ 1,428.60
004	Swans Falls Hydro	399,605	\$ 24,172.56	\$ 1,193.10	6.05	6.35	\$ 25,365.66
005	Stevens Mill	94,848	\$ 5,771.04	\$ 654.75	6.08	6.77	\$ 6,425.79
008	Cocheco Falls	261,474	\$ 15,448.90	\$ 494.70	5.91	6.10	\$ 15,943.60
009	China Mills Dam	225,955	\$ 13,213.87	\$ 325.92	5.85	5.99	\$ 13,539.79
011	Milton Mills Hydro	826,361	\$ 47,778.09	\$ 1,882.77	5.78	6.01	\$ 49,660.86
012	Newfound Hydro	755,200	\$ 93,418.24	\$ 8,734.57	12.37	13.53	\$ 102,152.81
014	Sunapee Hydro	192,556	\$ 11,402.78	\$ 509.90	5.92	6.19	\$ 11,912.68
017	Nashua Hydro	151,200	\$ 18,688.32	\$ 4,860.75	12.36	15.57	\$ 23,549.07
018	Greggs Falls	368,096	\$ 21,973.91	\$ 753.69	5.97	6.17	\$ 22,727.60
019	Mine Falls	485,711	\$ 28,890.96	\$ 0.00	5.95	5.95	\$ 28,890.96
021	Hillsboro Mills	36,306	\$ 2,186.45	\$ 573.27	6.02	7.60	\$ 2,759.72
023	Lakeport Dam	52,506	\$ 3,095.63	\$ 704.22	5.90	7.24	\$ 3,799.85
024	West Hopkinton Hydro	229,600	\$ 20,664.00	\$ 0.00	9.00	9.00	\$ 20,664.00
025	Lisbon Hydro	243,282	\$ 13,902.63	\$ 596.55	5.71	5.96	\$ 14,499.18
026	Lower Robertson Dam	223,453	\$ 13,194.16	\$ 826.44	5.90	6.27	\$ 14,020.60
028	Old Nash Dam	51,473	\$ 3,000.44	\$ 342.69	5.83	6.49	\$ 3,343.13
029	Sugar River Hydro	48,400	\$ 4,970.68	\$ 765.74	10.27	11.85	\$ 5,736.42
032	Great Falls Upper	6,041	\$ 328.19	\$ 2,726.67	5.43	50.57	\$ 3,054.86
033	Great Falls Lower	267,200	\$ 24,048.00	\$ 0.00	9.00	9.00	\$ 24,048.00
034	Waterloom Falls	6,099	\$ 354.47	\$ 113.49	5.81	7.67	\$ 467.96
037	Hosiery Mill Dam	70	\$ 5.62	\$ 1,079.83	8.03	15.51	\$ 1,085.45
038	Wyandotte Hydro	12,595	\$ 769.74	\$ 244.44	6.11	8.05	\$ 1,014.18
039	Clement Dam	477,535	\$ 28,911.26	\$ 2,141.76	6.05	6.50	\$ 31,053.02
040	Lochmere Dam	128,299	\$ 7,609.90	\$ 995.22	5.93	6.71	\$ 8,605.12
041	Ashuelot Hydro	90,199	\$ 5,325.31	\$ 823.53	5.90	6.82	\$ 6,148.84
044	Rollinsford Hydro	420,000	\$ 34,440.00	\$ 0.00	8.20	8.20	\$ 34,440.00
045	Pembroke Hydro	652,404	\$ 38,372.81	\$ 0.00	5.88	5.88	\$ 38,372.81
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 165.87	0.00	0.00	\$ 165.87
050	Otis Mill Hydro	5,634	\$ 297.24	\$ 168.78	5.28	8.27	\$ 466.02
051	Steels Pond Hydro	123,840	\$ 6,192.00	\$ 0.00	5.00	5.00	\$ 6,192.00
052	Briar Hydro	1,554,000	\$ 186,110.40	\$ 26,552.34	11.98	13.68	\$ 212,662.74
053	River Bend Hydro	6,204	\$ 462.77	\$ 1,641.24	7.46	33.91	\$ 2,104.01
054	Penacook Upper Falls	1,092,000	\$ 161,179.20	\$ 17,193.12	14.76	16.33	\$ 178,373.32
055	Penacook Lower Falls	1,571,500	\$ 55,473.95	\$ 0.00	3.53	3.53	\$ 55,473.95
056	Campton Dam	120,167	\$ 6,964.42	\$ 582.66	5.80	6.28	\$ 7,547.08
058	Kelleys Falls	24,366	\$ 1,509.75	\$ 13.44	6.20	6.25	\$ 1,523.19
059	Sunnybrook Hydro #1	6,127	\$ 355.94	\$ 43.65	5.81	6.52	\$ 399.59
060	Goodrich Falls	116,669	\$ 6,877.71	\$ 229.89	5.90	6.09	\$ 7,107.60
066	Chamberlain Falls	2,923	\$ 143.56	\$ 122.22	4.91	9.09	\$ 265.78
070	Monadnock Paper Mills	705	\$ 32.66	\$ 887.55	4.63	13.05	\$ 920.21
085	Hopkinton Hydro	24,543	\$ 1,476.01	\$ 666.39	6.01	8.73	\$ 2,142.40
090	Hadley Falls	31,464	\$ 1,908.64	\$ 136.77	6.07	6.50	\$ 2,045.41
091	Noone Falls	6,760	\$ 442.05	\$ 177.17	6.54	9.16	\$ 619.22
106	Otter Lane Hydro	0	\$ 0.00	\$ 93.12	0.00	0.00	\$ 93.12
107	Peterborough Lower Hydro	3,400	\$ 391.03	\$ 1,168.83	11.50	45.88	\$ 1,559.86
108	Garland Mill	101,970	\$ 9,177.30	\$ 0.00	9.00	9.00	\$ 9,177.30
110	Salmon Brook Station #3	47,463	\$ 2,958.31	\$ 362.93	6.23	7.00	\$ 3,321.24
118	Fiske Mill	6,005	\$ 354.87	\$ 4.15	5.91	5.98	\$ 359.02
120	Avery Dam	56,028	\$ 3,293.44	\$ 1,102.89	5.88	7.85	\$ 4,396.33
124	Watson Dam	86,048	\$ 10,726.20	\$ 1,507.74	12.47	14.22	\$ 12,233.94
128	Weston Dam	306,557	\$ 17,812.60	\$ 1,045.29	5.81	6.15	\$ 18,857.89
134	Sunnybrook Hydro #2	6,345	\$ 360.56	\$ 145.50	5.68	7.98	\$ 506.06
171	Pettyboro Hydro	5,783	\$ 342.01	\$ 0.00	5.91	5.91	\$ 342.01
189	Errol Dam	1,607,200	\$ 229,272.00	\$ 25,700.00	14.27	15.86	\$ 254,972.00
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Springfield Power	11,797,506	\$ 701,531.63	\$ 4,349.50	5.95	5.98	\$ 705,881.13
314A	Hemphill Power	0	\$ 0.00	\$ 38,697.90	0.00	0.00	\$ 38,697.90
316	Bridgewater Power	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	14,420,000	\$ 1,811,465.21	\$ 213,100.00	12.56	14.04	\$ 2,024,565.21
324A	Tamworth Power ST	235,224	\$ 14,038.90	\$ 0.00	5.97	5.97	\$ 14,038.90
440	WES Concord MSW	8,625,190	\$ 1,156,601.44	\$ 131,651.10	13.41	14.94	\$ 1,288,252.54

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING NOVEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,900,497	\$ 175,086.50	\$ 14,317.22	6.04	6.53	\$ 189,403.72
445	Dunbarton Road Landfill	334,271	\$ 19,176.20	\$ 1,978.01	5.74	6.33	\$ 21,154.21
496	Turnkey Rochester	2,055,110	\$ 123,690.25	\$ 8,788.56	6.02	6.45	\$ 132,478.81
564	Four Hills Landfill	141,976	\$ 9,654.37	\$ 1,305.00	6.80	7.72	\$ 10,959.37
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	624,277	\$ 37,031.23	\$ 4,190.39	5.93	6.60	\$ 41,221.62
628	Eastman Brook Hydro	34,777	\$ 3,376.85	\$ 1,158.09	9.71	13.03	\$ 4,532.94
631	Bath Electric Hydro	232,854	\$ 22,610.12	\$ 4,466.53	9.71	11.63	\$ 27,076.65
636	Peterborough Upper Hydro	5,792	\$ 671.50	\$ 1,229.08	11.59	32.81	\$ 1,900.58
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	158,821	\$ 8,944.28	\$ 533.66	5.63	5.97	\$ 9,477.94
892	UNH Cogen	4,594	\$ 929.00	\$ 174.33	20.22	24.02	\$ 1,103.33
SUB TOTAL		55,451,311	5,286,633.06	542,597.09	9.53	10.51	5,829,230.15
Plus: Current Month Unvouchered IPP Liab.		3,089,480	183,400.00	-	-	-	183,400.00
Less: Prior Month Unvouchered IPP Liab.		2,990,530	181,400.00	-	-	-	181,400.00
GRAND TOTAL		55,550,261	5,288,633.06	542,597.09	9.52	10.50	5,831,230.15

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2007

SED NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	372,885	\$ 32,380.60	\$ 2,919.66	8.68	9.47	\$ 35,300.26
003	Salmon Falls Hydro	287,311	\$ 21,667.49	\$ 1,511.71	7.54	8.07	\$ 23,179.20
004	Swans Falls Hydro	377,320	\$ 33,624.97	\$ 1,193.10	8.91	9.23	\$ 34,818.07
005	Stevens Mill	0	\$ 0.00	\$ 654.75	0.00	0.00	\$ 654.75
008	Cochecho Falls	230,750	\$ 19,814.40	\$ 1,044.69	8.59	9.04	\$ 20,859.09
009	China Mills Dam	262,072	\$ 20,663.30	\$ 715.86	7.88	8.16	\$ 21,379.16
011	Milton Mills Hydro	837,865	\$ 61,901.12	\$ 4,167.13	7.39	7.89	\$ 66,068.25
012	Newfound Hydro	611,200	\$ 75,805.44	\$ 8,734.57	12.37	13.80	\$ 84,340.01
014	Sunapee Hydro	263,229	\$ 19,520.70	\$ 1,101.05	7.42	7.83	\$ 20,621.75
017	Nashua Hydro	187,600	\$ 23,187.36	\$ 4,860.75	12.36	14.95	\$ 28,048.11
018	Greggs Falls	389,590	\$ 28,541.63	\$ 2,837.25	7.33	8.05	\$ 31,378.88
019	Mine Falls	486,865	\$ 41,768.19	\$ 3,006.04	8.58	9.20	\$ 44,774.23
021	Hillsboro Mills	39,282	\$ 2,683.34	\$ 1,009.77	6.83	9.40	\$ 3,693.11
023	Lakeport Dam	89,986	\$ 6,714.45	\$ 870.09	7.46	8.43	\$ 7,584.54
024	West Hopkinton Hydro	269,600	\$ 24,264.00	\$ 0.00	9.00	9.00	\$ 24,264.00
025	Lisbon Hydro	317,645	\$ 22,685.53	\$ 1,094.16	7.14	7.49	\$ 23,779.69
026	Lower Robertson Dam	296,712	\$ 24,060.37	\$ 1,751.82	8.11	8.70	\$ 25,812.19
028	Old Nash Dam	45,560	\$ 4,051.91	\$ 696.71	8.89	10.42	\$ 4,748.62
029	Sugar River Hydro	74,200	\$ 7,620.34	\$ 765.74	10.27	11.30	\$ 8,386.08
032	Great Falls Upper	86,255	\$ 5,369.47	\$ 5,750.17	6.23	12.89	\$ 11,119.64
033	Great Falls Lower	337,600	\$ 30,384.00	\$ 0.00	9.00	9.00	\$ 30,384.00
034	Waterloom Falls	8,672	\$ 695.23	\$ 139.68	8.02	9.63	\$ 834.91
037	Hosiery Mill Dam	19,516	\$ 1,748.68	\$ 1,695.94	8.96	17.65	\$ 3,444.62
038	Wyandotte Hydro	35,044	\$ 2,800.37	\$ 436.50	7.99	9.24	\$ 3,236.87
039	Clement Dam	978,400	\$ 81,800.71	\$ 3,174.82	8.36	8.69	\$ 84,975.53
040	Lochmere Dam	221,376	\$ 19,159.77	\$ 1,475.37	8.65	9.32	\$ 20,635.14
041	Ashuelot Hydro	220,768	\$ 16,807.90	\$ 1,748.91	7.52	8.31	\$ 18,356.81
044	Rollinsford Hydro	561,600	\$ 46,051.20	\$ 0.00	8.20	8.20	\$ 46,051.20
045	Pembroke Hydro	777,095	\$ 56,532.23	\$ 0.00	7.27	7.27	\$ 56,532.23
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 203.70	0.00	0.00	\$ 203.70
050	Otis Mill Hydro	3,506	\$ 282.21	\$ 206.61	8.05	13.94	\$ 488.82
051	Steels Pond Hydro	91,200	\$ 4,560.00	\$ 0.00	5.00	5.00	\$ 4,560.00
052	Briar Hydro	1,578,500	\$ 194,513.90	\$ 26,552.34	12.32	14.00	\$ 221,066.24
053	River Bend Hydro	592,213	\$ 52,174.51	\$ 2,744.13	8.81	9.27	\$ 54,918.64
054	Penacook Upper Falls	1,204,000	\$ 167,458.95	\$ 17,193.12	13.91	15.34	\$ 184,652.07
055	Penacook Lower Falls	1,736,000	\$ 61,280.80	\$ 0.00	3.53	3.53	\$ 61,280.80
056	Campton Dam	198,751	\$ 13,980.64	\$ 1,100.95	7.03	7.59	\$ 15,081.59
058	Kelleys Falls	30,124	\$ 2,407.14	\$ 827.49	7.99	10.74	\$ 3,234.63
059	Sunnybrook Hydro #1	6,960	\$ 568.43	\$ 43.65	8.17	8.79	\$ 612.08
060	Goodrich Falls	167,815	\$ 15,127.68	\$ 334.65	9.01	9.21	\$ 15,462.33
066	Chamberlain Falls	104	\$ 13.38	\$ 183.33	12.87	18.91	\$ 196.71
070	Monadnock Paper Mills	24,056	\$ 1,379.86	\$ 1,367.70	5.74	11.42	\$ 2,747.56
085	Hopkinton Hydro	69,606	\$ 5,223.04	\$ 727.50	7.50	8.55	\$ 5,950.54
090	Hadley Falls	35,483	\$ 2,621.63	\$ 517.98	7.39	8.85	\$ 3,139.61
091	Noone Falls	11,614	\$ 795.01	\$ 285.06	6.85	9.30	\$ 1,080.07
106	Otter Lane Hydro	0	\$ 0.00	\$ 261.90	0.00	0.00	\$ 261.90
107	Peterborough Lower Hydro	20,820	\$ 2,581.27	\$ 1,168.83	12.40	18.01	\$ 3,750.10
108	Garland Mill	(99,420)	(\$ 8,947.80)	\$ 0.00	0.00	0.00	(\$ 8,947.80)
110	Salmon Brook Station #3	79,954	\$ 6,548.92	\$ 765.96	8.19	9.15	\$ 7,314.88
118	Fiske Mill	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
120	Avery Dam	95,504	\$ 7,092.46	\$ 1,358.97	7.43	8.85	\$ 8,451.43
124	Watson Dam	105,920	\$ 13,057.97	\$ 1,507.74	12.33	13.75	\$ 14,565.71
128	Weston Dam	256,104	\$ 21,696.79	\$ 1,542.57	8.47	9.07	\$ 23,239.36
134	Sunnybrook Hydro #2	13,504	\$ 1,101.32	\$ 145.50	8.16	9.23	\$ 1,246.82
171	Pettyboro Hydro	7,815	\$ 715.86	\$ 0.00	9.16	9.16	\$ 715.86
189	Errol Dam	1,447,600	\$ 194,951.40	\$ 25,700.00	13.47	15.24	\$ 220,651.40
254	Kamen Wind	49	\$ 2.81	\$ 0.00	5.73	5.73	\$ 2.81
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Springfield Power	4,379,586	\$ 324,631.05	\$ 8,490.02	7.41	7.61	\$ 333,121.07
314A	Hemphill Power	0	\$ 0.00	\$ 33,682.02	0.00	0.00	\$ 33,682.02
316	Bridgewater Power	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	14,880,000	\$ 1,866,160.87	\$ 213,100.00	12.54	13.97	\$ 2,079,260.87
324A	Tamworth Power ST	708,985	\$ 64,474.25	\$ 0.00	9.09	9.09	\$ 64,474.25

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
440	WES Concord MSW	7,991,611	\$ 1,055,275.49	\$ 131,651.10	13.20	14.85	\$ 1,186,926.59
440A	WES Concord MSW ST	58	\$ 3.98	\$ 0.00	6.86	6.86	\$ 3.98
441	WES Claremont MSW	2,644,900	\$ 245,488.79	\$ 14,317.22	9.28	9.82	\$ 259,806.01
445	Dunbarton Road Landfill	328,593	\$ 28,575.85	\$ 1,978.01	8.70	9.30	\$ 30,553.86
496	Turnkey Rochester	2,204,455	\$ 202,426.04	\$ 8,788.56	9.18	9.58	\$ 211,214.60
564	Four Hills Landfill	323,229	\$ 21,979.57	\$ 1,305.00	6.80	7.20	\$ 23,284.57
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	286,280	\$ 20,972.99	\$ 4,044.26	7.33	8.74	\$ 25,017.25
628	Eastman Brook Hydro	46,052	\$ 4,471.65	\$ 1,156.09	9.71	12.22	\$ 5,627.74
631	Bath Electric Hydro	217,094	\$ 21,079.83	\$ 4,466.53	9.71	11.77	\$ 25,546.36
636	Peterborough Upper Hydro	23,328	\$ 2,885.74	\$ 1,229.08	12.37	17.64	\$ 4,114.82
644	Celley Mill Hydro	51,134	\$ 4,965.11	\$ 1,296.48	9.71	12.25	\$ 6,261.59
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	351,890	\$ 22,631.86	\$ 533.66	6.43	6.58	\$ 23,165.52
892	UNH Cogen	0	\$ 0.00	\$ 174.33	0.00	0.00	\$ 174.33
SUB TOTAL		50,800,975	5,379,115.95	565,969.89	10.59	11.70	5,945,085.84
Plus: Current Month Unvouchered IPP Liab.		5,204,020	391,300.00	-	-	-	391,300.00
Less: Prior Month Unvouchered IPP Liab.		3,089,480	183,400.00	-	-	-	183,400.00
GRAND TOTAL		52,915,515	5,587,015.95	565,969.89	10.56	11.63	6,152,985.84

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION

2007 QUARTERLY FILING - OCTOBER THRU DECEMBER 2007
000's

Purchases and Sales	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Purchases	\$ 14,111	\$ 16,686	\$ 17,178	\$ 19,434	\$ 22,062	\$ 20,193	\$ 22,860	\$ 24,315	\$ 24,854	\$ 12,992	\$ 16,187	\$ 19,200	\$ 230,072
2 Sales	(874)	(1,623)	(839)	(621)	(461)	(512)	(452)	(404)	(454)	(415)	(471)	(830)	(7,956)
3 ISO	41	(1,432)	327	(1,397)	3,197	23	284	1,287	1,209	819	581	2,154	7,093
4 Total	\$ 13,278	\$ 13,630	\$ 16,667	\$ 17,416	\$ 24,799	\$ 19,704	\$ 22,693	\$ 25,198	\$ 25,609	\$ 13,396	\$ 16,297	\$ 20,523	\$ 229,209

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 STRANDED COST RECOVERY RECONCILIATION (1)
2007 QUARTERLY FILING - OCTOBER THRU DECEMBER 2007
000's

Northern Wood Power Project (NWPP)

	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
Summary of Total 2007 NWPP Benefit													
1 Total Projected REC Revenue	\$ 915	\$ 995	\$ 1,484	\$ 1,029	\$ 1,460	\$ 1,103	\$ 1,478	\$ 1,691	\$ 1,345	\$ 1,054	\$ 1,341	\$ 1,637	\$ 15,532
2 Total Projected Production Tax Credit (PTC)	\$ 178	\$ 194	\$ 289	\$ 200	\$ 284	\$ 215	\$ 288	\$ 329	\$ 262	\$ 205	\$ 261	\$ 319	\$ 3,024
3 Total NWPP Benefit	\$ 1,093	\$ 1,188	\$ 1,773	\$ 1,230	\$ 1,744	\$ 1,318	\$ 1,765	\$ 2,021	\$ 1,607	\$ 1,259	\$ 1,602	\$ 1,956	\$ 18,556
Customer Share of 2006 NWPP Benefit (1)													
4 NWPP Revenue Target	764	764	764	764	764	764	764	764	764	764	764	764	9,169
5 Projected PTC Credit (line 2 x 50%)	89	97	144	100	142	107	144	165	131	103	131	159	1,512
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	75	115	360	133	348	170	357	464	290	145	289	437	3,182
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	\$ 928	\$ 976	\$ 1,269	\$ 997	\$ 1,254	\$ 1,041	\$ 1,265	\$ 1,392	\$ 1,185	\$ 1,011	\$ 1,183	\$ 1,360	\$ 13,862

(1) The projected NWPP customer benefit will be adjusted in 2008 to reflect actual 2007 results. REC revenues calculated assuming \$51.37 MWh and \$10.00/MWh for PTC Credits.

Amounts shown above may not add due to rounding.